

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	660	--	--	34,238	131	728	-2,099	37,676	180	0	9,575
Natural Gas Plant Liquids and Liquefied Refinery Gases	850	-10	1,821	983	1,938	--	691	390	48	4,453	7,720
Pentanes Plus	151	-10	--	--	-66	--	-5	--	8	72	22
Liquefied Petroleum Gases	699	--	1,821	983	2,004	--	696	390	40	4,381	7,698
Ethane/Ethylene	9	--	4	--	--	--	--	--	--	13	--
Propane/Propylene	467	--	1,236	535	2,004	--	191	--	13	4,038	4,253
Normal Butane/Butylene	151	--	668	250	--	--	511	28	27	503	3,133
Isobutane/Isobutylene	72	--	-87	198	--	--	-6	362	--	-173	312
Other Liquids	--	740	--	30,559	41,124	2,601	206	74,682	148	-13	62,477
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	742	--	76	9,752	-1,091	-160	9,638	0	0	6,790
Hydrogen	--	--	--	--	--	33	--	33	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	742	--	11	9,752	-1,060	-160	9,605	--	0	6,790
Fuel Ethanol	--	742	--	9	9,569	-940	-200	9,580	--	0	6,448
Renewable Fuels Except Fuel Ethanol	--	--	--	2	183	-120	40	25	--	0	342
Other Hydrocarbons	--	--	--	65	--	-65	--	--	--	0	--
Unfinished Oils	--	--	--	3,183	-58	--	-549	3,687	--	-13	6,139
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	27,300	31,430	3,692	915	61,357	148	0	49,548
Reformulated	--	--	--	6,568	9,656	2,324	587	17,960	1	0	20,385
Conventional	--	-2	--	20,732	21,774	1,368	328	43,397	147	0	29,163
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	113,104	16,169	52,370	-2,752	3,109	--	7,692	168,090	120,611
Finished Motor Gasoline	--	--	89,904	1,587	15,146	-2,752	1,074	--	12	102,799	13,592
Reformulated	--	--	38,961	--	--	-638	-66	--	6	38,383	92
Conventional	--	--	50,943	1,587	15,146	-2,114	1,140	--	5	64,416	13,500
Finished Aviation Gasoline	--	--	--	8	128	--	50	--	--	86	186
Kerosene-Type Jet Fuel	--	--	2,360	1,013	14,656	--	42	--	2	17,985	11,397
Kerosene	--	--	115	5	--	--	63	--	0	57	2,139
Distillate Fuel Oil ⁶	--	--	13,184	6,028	20,743	0	4,181	--	4,117	31,657	71,620
15 ppm sulfur and under ⁷	--	--	8,329	4,015	15,095	-81	591	--	966	25,801	26,253
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	182	192	2,772	81	171	--	2,602	454	4,649
Greater than 500 ppm sulfur	--	--	4,673	1,821	2,876	--	3,419	--	548	5,403	40,718
Residual Fuel Oil ⁸	--	--	2,099	6,406	374	--	-1,666	--	2,770	7,775	14,802
Less than 0.31 percent sulfur	--	--	496	266	--	--	-828	--	NA	NA	1,974
0.31 to 1.00 percent sulfur	--	--	616	856	130	--	-426	--	NA	NA	6,002
Greater than 1.00 percent sulfur	--	--	987	5,284	244	--	-412	--	NA	NA	6,826
Petrochemical Feedstocks	--	--	281	90	87	--	89	--	--	369	266
Naphtha for Petro. Feed. Use	--	--	281	65	87	--	89	--	--	344	266
Other Oils for Petro. Feed. Use	--	--	--	25	--	--	--	--	--	25	--
Special Naphthas	--	--	26	40	--	--	-9	--	3	72	49
Lubricants	--	--	508	90	648	--	169	--	137	940	1,099
Waxes	--	--	1	34	10	--	13	--	70	-38	145
Petroleum Coke	--	--	1,200	215	--	--	50	--	439	926	195
Marketable	--	--	341	215	--	--	50	--	439	67	195
Catalyst	--	--	859	--	--	--	--	--	--	859	--
Asphalt and Road Oil	--	--	2,024	652	578	--	-948	--	122	4,080	5,102
Still Gas	--	--	1,351	--	--	--	--	--	--	1,351	--
Miscellaneous Products	--	--	51	1	--	--	1	--	20	31	19
Total	1,510	730	114,925	81,949	95,563	577	1,907	112,748	8,069	172,530	200,383

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."